

Rate Schedule (Effective 4/01/2016)

Residential and Small Commercial

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|-------------------------|---------------|
| Distribution Charge -10 | \$0.66 |
| Distribution Charge -30 | \$1.21 |
| All Summer kWh | \$0.10466/kWh |
| 0-500 Winter kWh | \$0.10466/kWh |
| Excess kWh (winter) | \$0.08394/kWh |

Large Power Service

| | |
|---------------------|---------------|
| Distribution Charge | \$2.52 |
| Summer kW Demand | \$10.24/kW |
| Winter kW Demand | \$7.71/kW |
| All kWh | \$0.05673/kWh |

Large Power Off-Peak

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|-------------------------|---------------|
| Distribution Charge | \$1.66 |
| Off-Peak Billing Demand | \$1.37/kW |
| All kWh | \$0.05193/kWh |

Customers on Off-Peak rate may only use power during those times the cooperative or its wholesale power supplier is not peaking. Cooperative will have the right to install load control devices to switch service off during peak periods.

Security and Street Lighting

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|--------------------------------|---------|--------------|
| LED 175 69 W | \$9.85 | 25 kWh/mo |
| 100 HPS or 175 W MVL | \$9.90 | 40/70 kWh/mo |
| 250 W HPS | \$15.49 | 100 kWh/mo |
| 400 W MVL/400 W Metal Halide | \$15.59 | 160 kWh/mo |
| 400 W HPS | \$30.41 | 160 kWh/mo |
| 1,000 W MVL/1,000 Metal Halide | \$30.82 | 400 kWh/mo |
| 1,000 W HPS | \$43.16 | 400 kWh/mo |
| 1,500 W MVL | \$43.49 | 600 kWh/mo |

If a pole has to be set for the light, a flat charge of \$500 per pole will be assessed. Power Cost Adjustment and Cost of Debt Adjustment are also assessed on the calculated kWh each lamp uses, based on 335 burning hours per month. Note: The kWh's are for adjustment purposes only. Residential and Small Commercial rates per kWh are not charged on security light kWh. All taxes apply.

Large Power Service - Optional

| | |
|--------------------------|----------------|
| Distribution Charge | \$4.13 |
| All kW Demand | \$0.28/kW |
| All Coincident kW Demand | \$10.52/kW |
| All kWh | \$0.057041/kWh |

Load Management

| | |
|-----------------------|-------------|
| Air Conditioning (M1) | \$1.68/kVA |
| Water Heating (M2) | \$2.25/unit |

M1: Control of Air Conditioners

Qualifying members will receive a credit of \$1.68 per kVA of connected compressor capacity controlled from June 1 through September 30. Credit shall not apply to installations using under 500 kWh during the month and shall not exceed 20% of the monthly energy charge before the application of the credit. Credit shall be applied at the end of each month.

M2: Control of Water Heaters

Qualifying members will receive a credit of \$2.25 per water heater controlled for the period of June 1 through September 30. Credit shall not exceed 20% of the monthly energy charge before the application of the credit. Credit shall be applied at the end of each month.

The Cooperative shall have the right to interrupt service to the water heater/air conditioner for a 5 hour period during peak load

conditions. Said interruptions shall occur from June through September or during emergency conditions which may occur during any time of the year.

TAXES AND OTHER ADJUSTMENT CHARGES AND/OR CREDITS

Cost of Debt Adjustment

This adjustment clause allows the cooperative to pass on increases or decreases in its cost of debt above or below an amount established by the PSC. The adjustment factor and its resulting dollar amount are always printed on your bill. Multiplying the factor by the total number of kWh gives the dollar amount.

Taxes

Local and state sales taxes, and city franchise fees for those whose service is located inside the city limits of an incorporated municipality, are added to above amounts.

Distribution Charge

Much of the cost of providing electric service to our members is for building and maintaining service. The distribution charge is based on fixed costs such as the cost of materials for the power lines, meter and transformer, taxes on property, interest on borrowed money, maintenance, and billing - those costs associated with keeping power available even if no electricity is ever used. As a nonprofit cooperative, we try to design rates which reflect the actual costs of providing electric service. The distribution charge is intended to cover the fixed costs of the service.

Power Cost Adjustment

A power cost adjustment is factored into the bill for each kWh used. This adjustment clause was approved by the PSC to allow the cooperative to pass on any monthly decrease or increase in the cost of generating electricity, especially fuel cost fluctuations, without having to go through the lengthy and costly process of filing for minor rate changes. The factor per kWh and the dollar amount is printed on your bill.

Additional Charges

The following is a list of charged you may have to pay under certain circumstances in addition to your electric bill.

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|--------------------------------------|----------|
| Membership Fee | \$25.00 |
| Deposit from Applicant | \$180.00 |
| Deposit from Landlord | \$180.00 |
| Returned Check Fee | \$15.00 |
| Meter Test Fee | \$25.00 |
| Collection Fee | \$40.00 |
| Connect/Reconnect Fee | \$50.00 |
| Construction Trip Charge | \$75.00 |
| Meter Tampering Investigation Charge | \$125.00 |
| Staking Trip Charge | \$50.00 |

(1) The Cooperative will assess this fee only if work cannot be performed. (2) The Cooperative will charge a fee of \$50.00 if Cooperative personnel perform more than 2 trips to a location when a new service or upgrade is requested.

An explanation of these charges can be found in the "Summary of Rights and Obligations". Additional deposits may apply. Sales taxes are added to these charges.

